

# **SHEARWATER ELGIN AREA LINE (SEAL)**

#### **DESCRIPTION**

The SEAL pipeline System transports sales quality gas from the TotalEnergies operated Elgin Franklin area assets to the Bacton Gas Terminal on the Norfolk coast which is operated by Shell. The Bacton Terminal then redelivers the gas into the National Transmission System (NTS)

#### **KEY FACTS**

Sector Central North Sea

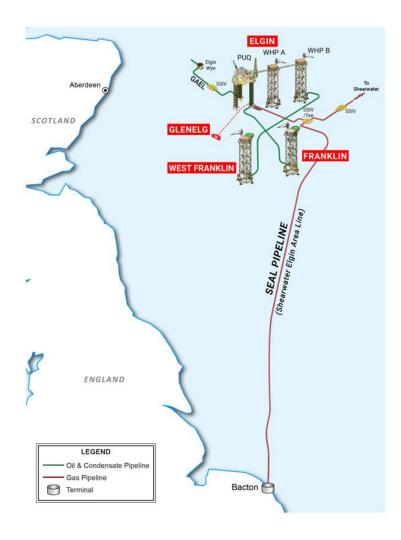
Commissioned 2000

Diameter 34 inch diameter

Length 474km Hydrocarbons Produced Gas

**Export Method Exported to the Bacton Terminal on the Norfolk Coast** 

Operated / Non-Operated Operated





## **OWNERSHIP**

Ownership interests in SEAL are as follows:

Company	Equity Interest	
TotalEnergies E&P UK Limited (Operator)	15.7730%	
E.F. Oil & Gas Limited (EFOG)	10.4000%	
TotalEnergies Offshore UK Limited	20.0000%	
ENI Elgin/Franklin Limited	21.8670%	
Premier Oil UK Limited	19.3100%	
NEO Energy Petroleum Limited	4.3750%	
Ithaca SP E&P Limited	6.0875%	
ONE-Dyas E&P Limited	2.1875%	
Total	100.0000%	

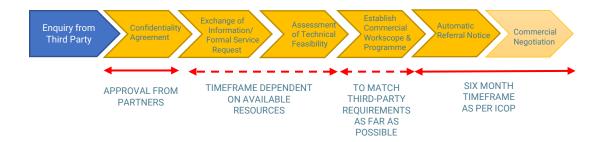


#### **TECHNICAL SPECIFICATIONS**

Entry Specification:	GCV: 38.0-42.3 MJ/Sm3, WI: 48.3-51.2 MJ/Sm3, O2: <10 ppmV, CO2: = 2.5 mol%, H2S: </= 3.3 ppmV (incl of COS), ICF: </= 0.48, SI: </= 0.6, Total Sulphur: </= 15 ppmV, Methanol: </= 5mg/Nm3, H2O Dew Point: </= -10C up to 75 Barg, HC Dew point: </= -2C up to 75 Barg, Inerts: </= 7.0 mol% (5.0 mol% N2 max), Pressure: </= 145 Barg, Temperature: </= 80C</th
Exit Specification NTS:	GCV: 36.9-42.3 MJ/Sm3, WI: 48.1-51.4 MJ/Sm3, O2: = 10ppmV, CO2: </=2.5 mol%, H2S: 3.3 ppmV, Total Sulphur: </= 15 ppmV, ICF: 0.48, SI: </= 0.6, H2O Dew point </=-10C up to 75 Barg, HC Dew Point: </= -2C up to 75 Barg, Inerts: </= 7.0 mol% (5.0 mol% N2 max), Pressure: 55-75 Barg inclusive*, Temperature: 1-38C inclusive. *Delivery Pressure dependent on NTS back pressure.</th

#### **How We Work**

SEAL owners are committed to the **Commercial Code of Practice** and the **Oil and Gas UK Infrastructure Code of Practice**. We aim to respond in a timely manner to all service enquiries. The typical process for negotiations is as follows:



The process typically starts with a formal written enquiry from the Operator of the field development group requiring access to the infrastructure containing relevant field information and an outline of requirements in accordance with the process described in the <u>Code of Practice</u> on Access to <u>Upstream Oil and Gas Infrastructure on the UK Continental Shelf</u>.



#### **Standard Terms and Conditions**

We seek to provide both attractive terms and conditions and an equitable negotiation process to parties interested in utilising our infrastructure. Individual terms and conditions may vary according to the needs of tie-in parties.

### **Throughput**

#### **Capacity Basis**

Capacity is offered subject to unreserved capacity in the pipeline system. The profile and duration of any firm service will be negotiated on a case-by-case basis as well as the required notice period for amendments to the production profile.

#### **ULLAGE PROFILES**

The basic capacity information is portrayed by colour coded 'traffic lights' that reflect thresholds of availability over the 5 years:

Ullage as % of system capacity			
<5%	•		
5% to 25%			
>25%	•		

The ullage profile for the SEAL pipeline is as follows:

	2023	2024	2025	2026	2027
Capacity		•		•	•



## **CONTACT US**

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